



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, August 19, 2026
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY
2200 ENERGY DRIVE

CANONSBURG , PA 15317

Re: Permit Modification Approval for Nextwave EFT 1H
47-103-03802-00-00

Lateral Extension with Forced Pooling

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in black ink that reads 'Jason Harmon'.

H. Jason Harmon
Chief

Operator's Well Number: Nextwave EFT 1H
Farm Name: RDFS LLC
U.S. WELL NUMBER: 47-103-03802-00-00
Horizontal 6A New Drill
Date Modification Issued: 08/19/2026

Promoting a healthy environment.

08/21/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: EQT Production Company 306686 Wetzel Church Hundred
Operator ID County District Quadrangle

2) Operator's Well Number: 1H Well Pad Name: Nextwave EFT

3) Farm Name/Surface Owner: RDFS LLC Public Road Access: CR 250/2

4) Elevation, current ground: 1,443' Elevation, proposed post-construction: 1,443'

5) Well Type (a) Gas ☒ Oil ☐ Underground Storage ☐

Other

(b) If Gas Shallow ☒ Deep ☐

Horizontal ☒

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6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):

Marcellus, 7,820', 52', 2,620 PSI

8) Proposed Total Vertical Depth: 7,820'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 21,759

11) Proposed Horizontal Leg Length: 12,688'

12) Approximate Fresh Water Strata Depths: 377', 457', 482'

13) Method to Determine Fresh Water Depths: Offset Wells - 103-00290, 103-30382, 103-30006, 103-30696

14) Approximate Saltwater Depths: N/A

15) Approximate Coal Seam Depths: 839'-843', 1,078'-1,082', 1,184'-1,191'

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams
directly overlying or adjacent to an active mine? Yes ☐ No ☒

(a) If Yes, provide Mine Info: Name: _____

Depth: _____

Seam: _____

Owner: _____

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	A252	85.6	53	53	50 ft^3 / CTS
Fresh Water	13 3/8	New	J-55	54.5	1241	1241 ✓	1125 ft^3 / CTS ✓
Coal							
Intermediate	9 5/8	New	J-55	36	2866	2866	1100 ft^3 / CTS
Production	5 1/2	New	P-110	20	21759	21759 ✓	500' above intermediate casing ✓
Tubing							
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.312	1000	18	Class A/L ✓	1.04 - 1.20
Fresh Water	13 3/8	17 1/2	0.380	2730	2184	Class A/L	1.04 - 1.20
Coal							
Intermediate	9 5/8	12 3/8 - 12 1/4	0.352	3520	2816	Class A/H/L	1.04 - 1.20
Production	5 1/2	8 3/4 - 8 1/2	0.400	14360 ✓	11488	Class A/H/L	1.04 - 2.10
Tubing							
Liners							

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PACKERS

WV Department of
Environmental Protection

Kind:				
Sizes:				
Depths Set:				

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical, kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

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20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

+

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 42.82 acres

22) Area to be disturbed for well pad only, less access road (acres): 13.26 acres

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every other joint from production casing shoe to landing point. One solid body centralizer spaced every joint from landing point to planned top of cement.

24) Describe all cement additives associated with each cement type:

Conductor: No additives

Surface: Calcium Chloride. Used to speed the setting of cement slurries

Intermediate: Calcium Chloride. Used to speed the setting of cement slurries.

Production: Calcium Carbonate, Fluid Loss, Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Anti-Settling/Suspension Agent

25) Proposed borehole conditioning procedures:

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.

Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.

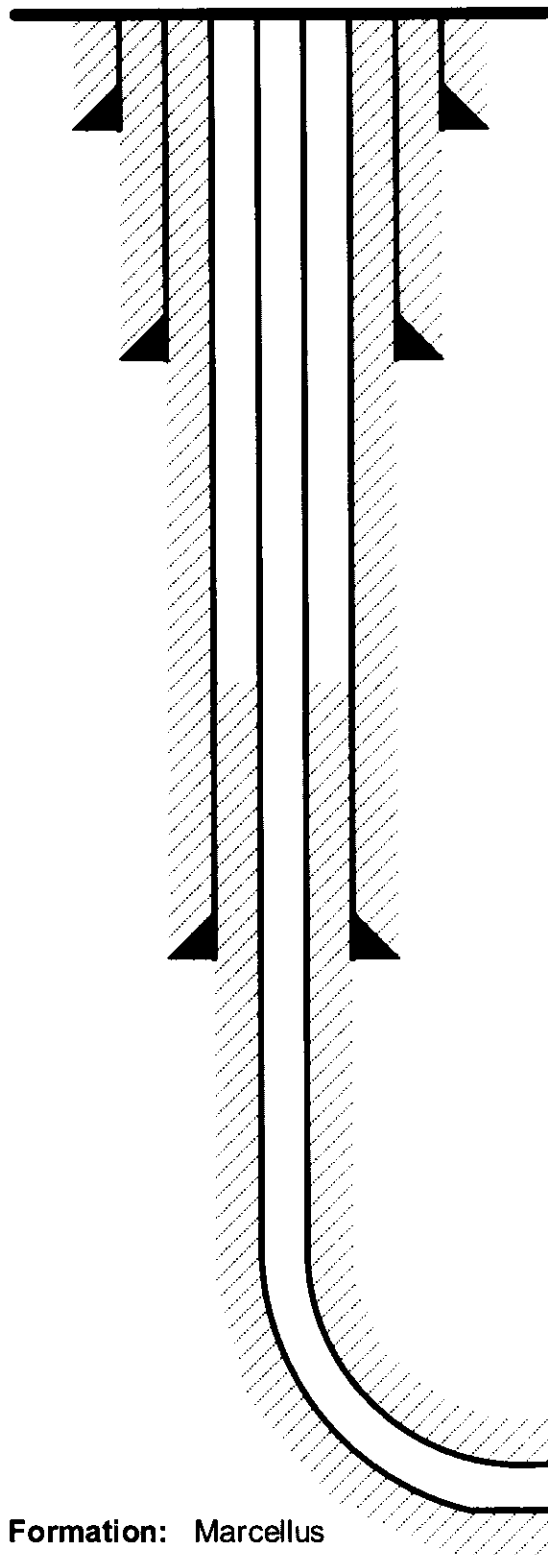
Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

*Note: Attach additional sheets as needed.

EQT Production**Wellbore Diagram**

Well: Nextwave EFT 1H
Pad: Nextwave EFT
Elevation: 1443' GL 1456' KB

County: Wetzel
State: West Virginia



Conductor @ 53'

26", 85.6#, A252, cement to surface w/ Class A/L

Surface @ 1,241'

13-3/8", 54.5#, J-55, cement to surface w/ Class A/L

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Intermediate @ 2,866'

9-5/8", 36#, J-55, cement to surface w/ Class A/H/L

Production @ 21,759' MD / 7,820' TVD

5-1/2", 20#, P-110, cement to 500' inside 9-5/8" w/ Class A/H/L

Formation: Marcellus

NOT TO SCALE
08/21/2026

WEST VIRGINIA GEOLOGICAL PROGNOSIS

Nextwave EFT
Nextwave EFT North
S-001218

Drilling Objectives:

County: Marcellus
Elevation: 1456 KB
Recommended Azimuth: 335 Degrees

1443

GL

Proposed Logging Suite:

Not needed

ESTIMATED FORMATION TOPS Derived From :

Formation	Top (TVD)	Base (TVD)	Lithology	Comments	Top RR	Base RR
Fresh Water Zone	1	482		FW @ 377,457,482,	489	524
Waynesburg Coal	839	843	Coal	Not Mined	516	616
Sewickley Coal	1078	1082	Coal	Not Mined	564	589
Pittsburgh Coal	1184	1191	Coal	Not Mined	1067	1474
Big Lime	2563	2693	Limestone	SW @ ...	1201	1221
Big Injun	2693	2816	Sandstone		1254	1299
Int. csg pt	2866				1302	1322
Weir	2943	2963	Sandstone	Not near storage	1314	1324
Gordon	3388	3449	Silty Sand		1352	1372
Fifty Foot	3481	3501	Silty Sand		1410	1434
Bayard	3620	3706	Silty Sand		1442	1477
Alexander	6108	6137	Silty Sand		1454	1494
Elks	6540	7348	Gray Shales and Silts		1459	1489
Sonyea	7348	7506	Gray shale		1544	1574
Middlesex	7506	7549	Shale			Base of Red Rock
Genesee	7549	7631	Gray shale interbedded			
Genesee	7631	7662	Black Shale			
Tully	7662	7685	Limestone			
Hamilton	7685	7794	Gray shale with some			
Marcellus	7794	7846	Black Shale			
Purcell	7811	7813	Limestone			
-Lateral Zone	7820			Start Lateral at 7820'		
Cherry Valley	7826	7828	Limestone			
Onondaga	7846		Limestone			

Target Thickness	52 feet
Max Anticipated Rock Pressure	2620 PSI

Comments:

Intermediate casing point is recommended beneath the Big Injun to shut off any water production from the Upper Devonian sands. Intermediate casing should be cemented into the surface string, per WV regulations.

LATERAL DRILLING TOLERANCES

Mapview - Lateral: Deviate as little as possible to the left or right of the planned wellbore.
Mapview - TD: DO NOT EXTEND beyond recommended wellbore to avoid lease line.

RECOMMENDED CASING POINTS

	CSG OD	26"	CSG DEPTH:	40	40	FW NEEDS UPDATED WITH EQT SAMPLING PRIOR TO DRILLIN
Conductor:	CSG OD	13 3/8"	CSG DEPTH:	1241	1228	50 ft below mineable coal
Fresh Water/Coal	CSG OD	9 5/8"	CSG DEPTH:	2866	2853	50 ft below base of Big Injun
Intermediate 1:	CSG OD	5 1/2"	CSG DEPTH:	@ TD	@ TD	
Production:	CSG OD					

Planned Depth KB Planned Depth GL

27

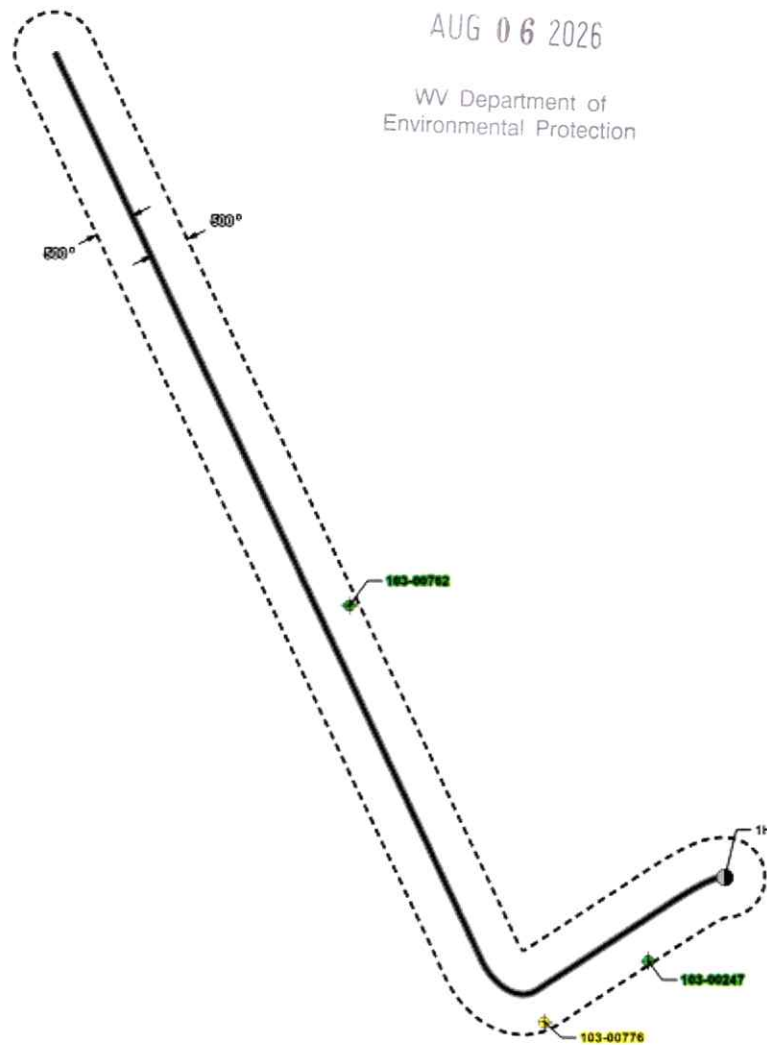
GREENE COUNTY, PA

WETZEL COUNTY, WV

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Legend

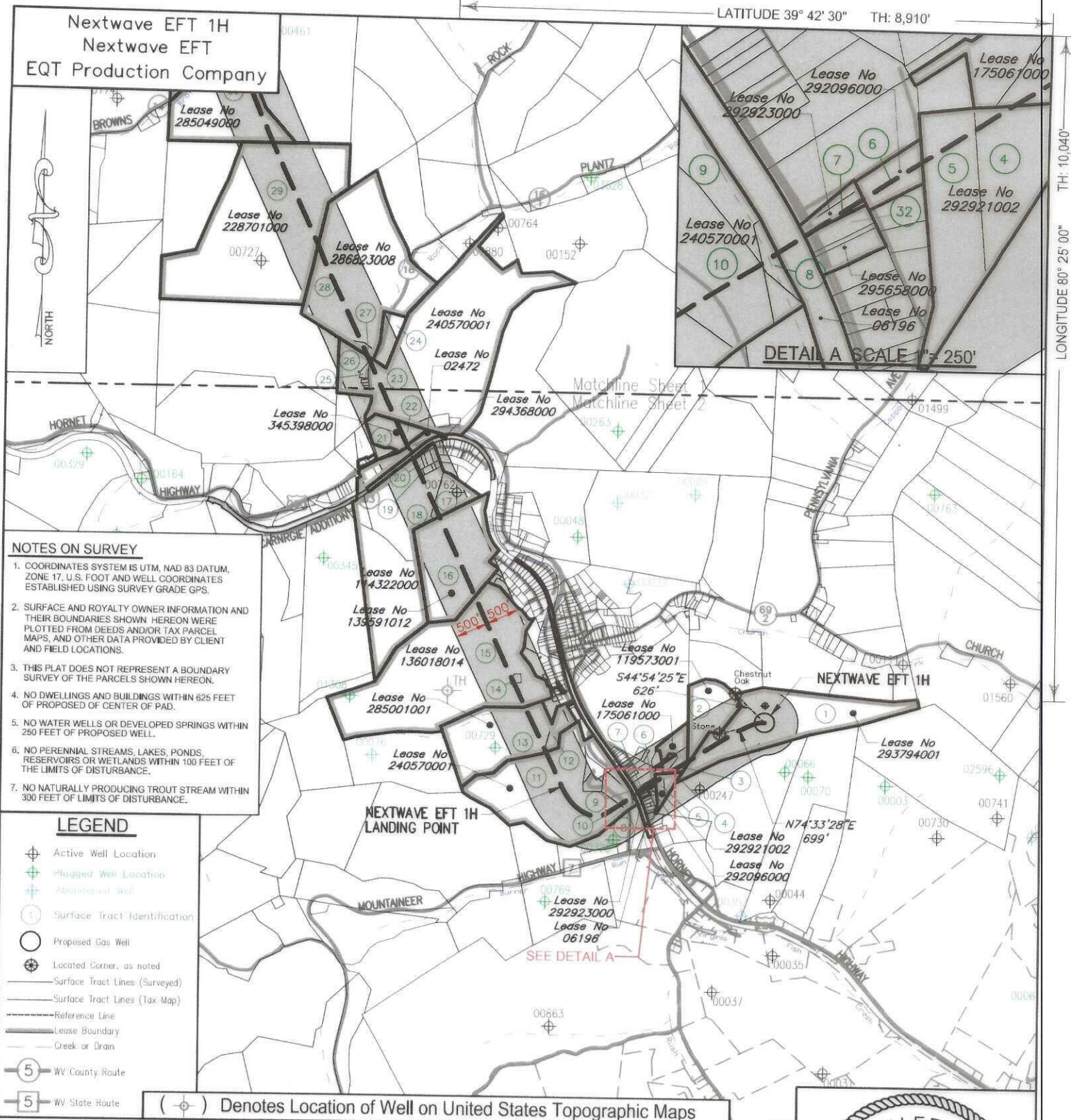
- Nextave EFT Tophole
- ✚ Active Well
- ✚ Plugged Well
- Nextave EFT Lateral
- - - Nextave EFT Buffer
- ▭ County Boundary

SHEET: 1 OF 1	OFFSET MAP		PREPARED FOR	PREPARED BY	No.	Revisions	Date
SCALE: 1 in = 1,500 ft	Well (Farm) Name: Nextave EFT			 Keystone Energy Services, Inc. 600 Westmoreland Drive, Suite 400 Pittsburgh, PA 15201 412-278-2100 412-278-2101 Fax			
DATE: 8/14/2026	Well #: 1H	DEP ID#:					
Wetzel County, WV							

08/21/2026

NEXTWAVE EFT 1H OFFSET WELLS								
PermitID	WellType	WellUse	RespParty	WellStatus	FarmName	WellNumber	WellX	WellY
✓ 103-00776	Vertical	Unknown	EQT PRODUCTION COMPANY	Plugged	HUSKIE LUMBER COMPANY	652521 LEMLEY	546632.70	4391912.00
✓ 103-00247	Vertical	Gas Production	PILLAR ENERGY, LLC	Active Well	NULL & MOREHEAD GAS CO.	5	547023.80	4392150.20
✓ 103-00762	Vertical	Gas Production	DIVERSIFIED PRODUCTION LLC	Active Well	HUNT, MARY	447	545872.10	4393479.69

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 AUG 06 2026
 WV Department of
 Environmental Protection



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L.L. S. 2394
L. L. S. 2394



FILE NO:		STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION	DATE: MARCH, 27 20 26
DRAWING NO:			OPERATORS WELL NO: Nextwave EFT 1H
SCALE: 1" = 2000'			API WELL NO 47 - 103 - 03802
MINIMUM DEGREE OF ACCURACY: 1:2500			STATE COUNTY PERMIT
PROVEN SOURCE OF ELEVATION: NGS CORS Station			
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL			
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW			
LOCATION ELEVATION: 1443'		WATERSHED: West Virginia Fork Fish Creek	QUADRANGLE: Hundred
DISTRICT: Church		COUNTY: Wetzel	
SURFACE OWNER: RDFS LLC		ACREAGE: 58 ±	08/21/2026
ROYALTY OWNER: RDFS, LLC, et al.		LEASE NO: 293794001	ACREAGE: 58 ±
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION			
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)			
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,820'			
WELL OPERATOR: EQT Production Company		DESIGNATED AGENT: Joseph C Mallow	
ADDRESS: 2200 Energy Drive Canonsburg, PA 15317		ADDRESS: 427 Midstate Drive Clarksburg, WV 26301	

LATITUDE 39° 45' 00" BH: 5,595'

Nextwave EFT 1H
Nextwave EFT
EQT Production CompanyNEXTWAVE EFT 1H
BOTTOM HOLELease No
175061000Lease No
285049080Lease No
228701000Lease No
286823008Lease No
240570001Lease No
02472Lease No
294368000Lease No
345398000Lease No
114322000Lease No
139591012Lease No
136018014Lease No
285001001Lease No
240570001Lease No
119573001S44°54'25"E
626'Lease No
175061000Lease No
293794001N74°33'28"E
699'Lease No
292921002Lease No
292096000Lease No
292923000Lease No
06196NEXTWAVE EFT 1H
LANDING POINT

SEE PAGE 1 DETAIL A

NOTES ON SURVEY

1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN. HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS, AND OTHER DATA PROVIDED BY CLIENT AND FIELD LOCATIONS.
3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED OF CENTER OF PAD.
5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
6. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

LEGEND

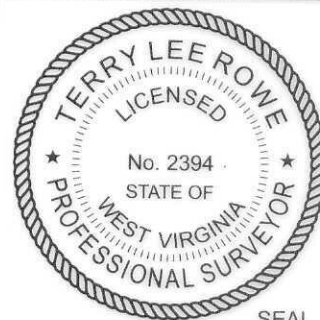
- Active Well Location
- Plugged Well Location
- Abandoned Well
- Surface Tract Identification
- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines (Surveyed)
- Surface Tract Lines (Tax Map)
- Reference Line
- Lease Boundary
- Creek or Drain
- WV County Route
- WV State Route

() Denotes Location of Well on United States Topographic Maps

KEYSTONE
CONSULTANTS, LLC

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394



FILE NO:

DRAWING NO:

SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY:
1:2500PROVEN SOURCE OF ELEVATION:
NGS CORS StationSTATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: MARCH, 27 20 26

OPERATORS WELL NO: Nextwave EFT 1H

API WELL NO

47 - 103 - 03802

STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION ELEVATION: 1443' WATERSHED: West Virginia Fork Fish Creek

QUADRANGLE: Hundred

DISTRICT: Church COUNTY: Wetzel

SURFACE OWNER: RDFS LLC

ACREAGE: 58 ±

ROYALTY OWNER: RDFS, LLC, et al.

LEASE NO: 293794001

ACREAGE: 58 ±

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WELL OPERATOR: EQT Production Company

DESIGNATED AGENT: Joseph C Mallow

ADDRESS: 2200 Energy Drive

ADDRESS: 427 Midstate Drive

Canonsburg, PA 15317

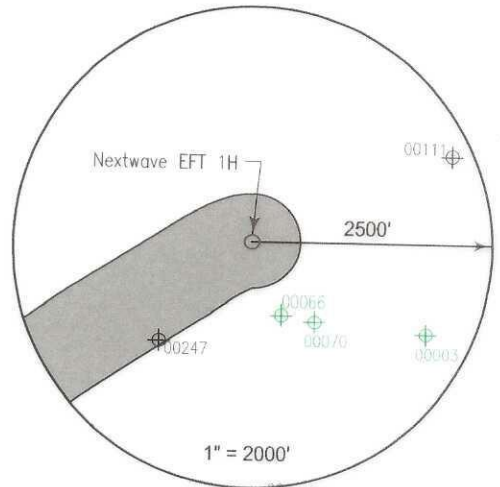
Clarksburg, WV 26301

08/21/2026

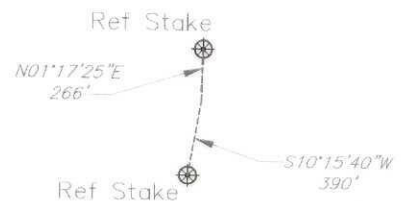
Nextwave EFT 1H
Nextwave EFT
EQT Production Company

Tract ID	Tract Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	7	5.0	Wetzel	Church	RDFS LLC	58.00
2	7	4.0	Wetzel	Church	TRI-County Oil & Gas INC	13.00
3	3	90.0	Wetzel	Hundred	GMO Forestry Fund 3 LP	1.73
4	3	91.0	Wetzel	Hundred	GMO Forestry Fund 3 LP	1.16
5	3	81.0	Wetzel	Hundred	GMO Forestry Fund 3 LP	0.21
6	3	77.0	Wetzel	Hundred	Jaqueline Miller & Jamie Lee Ann Snedden	0.13
7	3	66.0	Wetzel	Hundred	John Watson Warner	0.06
8	3	46.4	Wetzel	Hundred	Wetzel CO BD Of Education	0.10
9	3	46.0	Wetzel	Hundred	Roger Tennant	3.71
10	3	46.1	Wetzel	Hundred	Dylan E & Autumn A Chaney	3.04
11	7	9.0	Wetzel	Church	Allan Rex Rush	49.70
12	7	3.1	Wetzel	Church	Jason C Ritter	3.80
13	7	3.0	Wetzel	Church	Jason C Ritter	29.54
14	4	79.1	Wetzel	Church	Hundred-Littleton Public Service District	0.46
15	4	79.0	Wetzel	Church	Chadwick Charles Phillips	63.30
16	4	78.0	Wetzel	Church	Mark S & Jacqueline C Allen	35.82
17	4	77.0	Wetzel	Church	Elmer & Ruth Brooks	5.90
18	4	71.0	Wetzel	Church	WM M & Julie A McGlumphy	19.00
19	21	27.0	Wetzel	Church	Carole Hostutler	0.18
20	21	15.0	Wetzel	Church	Carole E Hostutler	0.50
21	4	42.0	Wetzel	Church	Hope Gas INC	6.87
22	4	42.2	Wetzel	Church	Arnold Leroy Sine	5.77
23	4	16.3	Wetzel	Church	Gregory B Null	86.18
24	4	4.0	Wetzel	Church	Stephanie K Garrison	4.90
25	4	16.0	Wetzel	Church	Gary Lee Eflaw	0.55
26	4	16.4	Wetzel	Church	John L & Janice L Farrar & Lauren A Farrar	4.45
27	4	1.1	Wetzel	Church	John L & Janice L Farrar & Lauren A Farrar	1.27
28	4	1.0	Wetzel	Church	Carol Ann Gurotz & Vickie Sue Hedrick	71.79
29	3	1.0	Wetzel	Church	Herkins Family Revocable Trust & Edward G Herkins	301.00
30	3	16.0	Wetzel	Church	Ricky Miller & Melissa Major	30.50
31	3	15.0	Wetzel	Church	Kevin W Lough	19.50
32	3	66.0	Wetzel	Hundred	Myron J III & Mary K Sease	0.10

Lease	Owner	Acres
293794001	RDFS, LLC, et al.	58 ac
119573001	Piney Holdings, Inc, et al.	13 ac
175061000	OKY USA Inc, et al.	5,527 ac of 31,151.581 ac
296921002	John Bradley Shinn, et al.	4.04975 ac
290090000	Jaqueline Miller, et al.	.187 ac
296658000	Mary Katherine Sease, et al.	0.226635 ac
290923000	John Watson Warner	0.0976 ac
06196	CNK Gas Company LLC	9.39 ac
240570001	Stone Hill Minerals Holdings, LLC	58.72 ac of 1,508.7153 ac
285091001	Three Rivers Royalty II, LLC, et al.	35.325 ac
136018014	Piney Holdings, Inc, et al.	63.76 ac
139581012	Mark S. Allen, et al.	35.82 ac
114322000	Sharon J. Smith, et al.	74 ac
294368000	CNK Gas Company, LLC	60.46 ac
02472	Scott W. McGlumphy and Lisa McGlumphy	120 ac
345388000	Jeffrey Kay Jordan, et al.	20.82 ac
240570001	Stone Hill Minerals Holdings, LLC, et al.	101.1626 ac of 1,508.7153 ac
286823008	Apopolis, Inc, et al.	73 ac
228781000	AMP V, LP	101 ac
285049000	Three Rivers Royalty III, LLC	30.33 ac
175061000	OKY USA, Inc, et al.	21 ac of 31,151.581 ac



Well References



1" = 1000' NEXTWAVE EFT 1H

Notes:

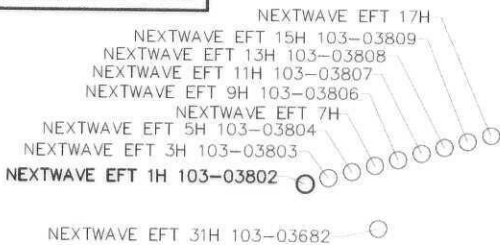
NEXTWAVE EFT 1H coordinates are
NAD 27 N: 431,441.116 E: 1,733,040.471
NAD 27 Lat: 39.680684 Long: -80.448518
NAD 83 UTM N: 4,392,471.88 E: 547,309.975

NEXTWAVE EFT 1H Landing point coordinates are
NAD 27 N: 430,413.834 E: 1,730,009.419
NAD 27 Lat: 39.677776 Long: -80.459247
NAD 83 UTM N: 4,392,143.493 E: 546,391.744

PROJECT NAME 1H Bottom Hole coordinates are
NAD 27 N: 441,725.045 E: 1,724,734.348
NAD 27 Lat: 39.708672 Long: -80.478425
NAD 83 UTM N: 4,395,562.794 E: 544,727.204

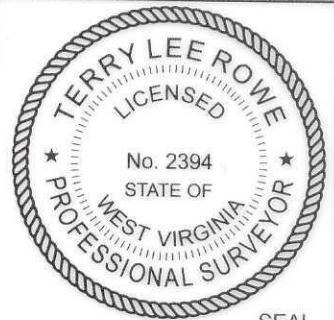
West Virginia Coordinates system of 1927 (North Zone)
based upon Differential GPS Measurements
Plat orientation, Corner and well ties are based upon
the grid north meridian
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters.

NEXTWAVE EFT PAD



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Terry Lee Rowe
L. L. S. 2394



FILE NO:
DRAWING NO:
SCALE: 1" = 1000'
MINIMUM DEGREE OF ACCURACY:
1:2500
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NGS CORS Station

STATE OF WEST VIRGINIA
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STATE COUNTY PERMIT

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LOCATION ELEVATION: 1443' WATERSHED: West Virginia Fork Fish Creek QUADRANGLE: Hundred
DISTRICT: Church COUNTY: Wetzel
SURFACE OWNER: RDFS LLC ACREAGE: 58 ±
ROYALTY OWNER: RDFS, LLC, et al. LEASE NO: 293794001 ACREAGE: 58 ±
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,820'
WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow
ADDRESS: 2200 Energy Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 26301

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See Attached				

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WV Department of
Environmental Protection

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company
By: Branden Weimer 
Its: Regional Manager - Permitting

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
<u>293794001</u>	<u>RDFS, LLC, et al.</u> RDFS, LLC Antero Resources Corporation	58 ac	Antero Resources Corporation EQT Production Company	*at least 1/8th per WV Code 22-6-8"	OG 328A/289 OG 431A/285
<u>119573001</u>	<u>Piney Holdings, Inc., et al.</u> Caleb M. Freeland and Barbara E. Freeland, husband and wife Carnegie Natural Gas Company Carnegie Production Company	13 ac	Carnegie Natural Gas Company Carnegie Production Company EQT Production Company	*at least 1/8th per WV Code 22-6-8"	OG 12A/414 OG 78A/513 WVSOS
<u>175061000</u>	<u>OXY USA Inc., et al.</u> BRC Appalachian Minerals I LLC BRC Appalachian Minerals I, LLC BRC Minerals LP BRC Working Interest Company, LLC Chesapeake Appalachia, L.L.C. Chesapeake Appalachia, L.L.C. Statoil USA Onshore Properties, Inc. SWN Exchange Titleholder, LLC SWN Production Company, LLC Statoil USA Onshore Properties, Inc. Antero Exchange Properties, LLC Antero Resources Corporation	5.527 ac of 31,151.581 ac	BRC Working Interest Company LLC BRC Working Interest Company, LLC Chesapeake Appalachia, L.L.C. Statoil USA Onshore Properties, Inc. SWN Production Company, LLC SWN Exchange Titleholder, LLC SWN Production Company, LLC Antero Exchange Properties, LLC Antero Exchange Properties, LLC Antero Resources Corporation EQT Production Company	*at least 1/8th per WV Code 22-6-8"	OG 102A/505 OG 103A/320 OG 103A/470 OG 120A/109 OG 157A/540 OG 158A/801 Corp. Book 13/296 OG 177A/533 OG 177A/738 Corp. Book 13/311 OG 441A/118
<u>292921002</u>	<u>John Bradley Shinn, et al.</u> John Bradley Shinn	4.04975 ac	EQT Production Company	*at least 1/8th per WV Code 22-6-8"	OG 442A/127
<u>292096000</u>	<u>Jacqueline Miller, et al.</u> Jacqueline Miller	.187 ac	EQT Production Company	*at least 1/8th per WV Code 22-6-8"	OG 434A/192
<u>295658000</u>	<u>Mary Katherine Seese, et al.</u> Mary Katherine Seese, a widow	0.226635 ac	EQT Production Company	*at least 1/8th per WV Code 22-6-8"	OG 442A/224
<u>292923000</u>	<u>John Watson Warner</u> John Watson Warner	0.0976 ac	EQT Production Company	*at least 1/8th per WV Code 22-6-8"	OG 437A/530
<u>06196</u>	<u>CNX Gas Company LLC</u> CNX Gas Company LLC	9.39 ac	EQT Production Company	*at least 1/8th per WV Code 22-6-8"	OG 464A/770
<u>240570001</u>	<u>Stone Hill Minerals Holdings, LLC</u> Stone Hill Minerals Holdings, LLC. TH Exploration, LLC TH Exploration, LLC	58.72 ac of 1,508.7153 ac	TH Exploration, LLC. EQT TGH Exploration, LLC EQT TGH Exploration, LLC	*at least 1/8th per WV Code 22-6-8"	OG 272A/939 MB 153/704 MB 154/899
	<u>Three Rivers Royalty II, LLC, et al.</u>			*at least 1/8th per WV Code 22-6-8"	

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285001001	Three Rivers Royalty II, LLC	35.325 ac	EQT Production Company	OG 412A/572
				"at least 1/8th per WV Code 22-6-8"
136018014	<u>Piney Holdings, Inc., et al.</u> Piney Holdings, Inc.	63.76 ac	EQT Production Company	OG 438A/867
				"at least 1/8th per WV Code 22-6-8"
139591012	<u>Mark S. Allen, et al.</u> Mark S. Allen and Jacqueline C. Allen, husband and wife	35.82 ac	EQT Production Company	OG 445A/908
				"at least 1/8th per WV Code 22-6-8"
114322000	<u>Sharyn J. Smith, et al.</u> Mary Hunt and Creat Hunt, her husband Mary Hunt and Creat Hunt, her husband Carnegie Natural Gas Company Craig Hunt, single; Octavia Billingslea; Dewey Hunt and Bess Hunt, his wife; Bessie Baker and C. R. Baker, her husband Carnegie Natural Gas Company Carnegie Production Company Equitable Production - Eastern States, Inc. Equitable Production Company	74 ac	Harry E. Hicks Carnegie Natural Gas Company Mary Hunt and Creat Hunt, her husband Carnegie Natural Gas Company Carnegie Production Company Equitable Production - Eastern States, Inc. Equitable Production Company EQT Production Company	OG 2A/241 OG 15A/95 RB 19/73 OG 31A/355 OG 78A/513 MB 150/160 MB 150/160 CB 13/14
				"at least 1/8th per WV Code 22-6-8"
294368000	<u>CNX Gas Company, LLC</u> CSX Transportation, Inc., successor to The Chesapeake and Ohio Railway Company, successor to The Baltimore and Ohio Railroad Company, et al Consolidation Coal Company CNX Gas Company, LLC	60.45 ac	Consolidation Coal Company CNX Gas Company, LLC EQT Production Company	DB 324/211 DB 400/1 OG 434A/719
				"at least 1/8th per WV Code 22-6-8"
02472	<u>Scott W. McGlumphy and Elsa McGlumphy</u> Scott W. McGlumphy and Elsa McGlumphy	1.20 ac	EQT Production Company	Docket No. 480
				"at least 1/8th per WV Code 22-6-8"
345398000	<u>Jeffrey Kay Jordan, et al.</u> Jeffrey Kay Jordan	20.82 ac	EQT Production Company	OG 449A/470
				"at least 1/8th per WV Code 22-6-8"
240570001	<u>Stone Hill Mineral Holdings, LLC, et al.</u> Stone Hill Mineral Holdings, LLC TH Exploration, LLC	101.1626 ac of 1,508.7153 ac	TH Exploration, LLC EQT TGH Exploration LLC	OG 272A/939 Misc 154/899
				"at least 1/8th per WV Code 22-6-8"
286823008	<u>Acropolis, Inc., et al.</u> Acropolis, Inc.	73 ac	EQT Production Company	OG 442A/870

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228701000

AMP V, LP

J. L. Himelrick and Mary E. Himelrick, his wife
The Wheeling Natural Gas Company
The Manufacturers Light & Heat Company
Columbia Gas Transmission Corporation
Columbia Natural Resources, Inc.
Nicole Gas Production, LTD., by Dennis N. Broglio, successor trustee
Tri-County Oil & Gas, Inc.
Leatherwood Inc.
CNX Gas Company LLC
Antero Resources Corporation

101 ac

The Wheeling Natural Gas Company
The Manufacturers Light & Heat Company
Columbia Gas Transmission Corporation
Columbia Natural Resources, Inc.
Nicole Gas Production, LTD.
Tri-County Oil & Gas, Inc.
Leatherwood, Inc.
CNX Gas Company LLC
Antero Resources Corporation
EQT Production Company

*at least 1/8th per
WV Code 22-6-8"

OG 2A/482
OG 9A/138
DB 263/164
OG 72A/368
OG 78A/623
OG 79A/438
WVSOS
OG 102A/146
OG 188A/459
OG 324A/748

285049000

Three Rivers Royalty III, LLC

Three Rivers Royalty III, LLC

30.33 ac

EQT Production Company

*at least 1/8th per
WV Code 22-6-8"

OG 412A/560

175061000

OXY USA, Inc., et al

BRC Appalachian Minerals I, LLC
BRC Minerals LP
BRC Appalachian Minerals I, LLC
BRC Minerals LP
BRC Working Interest Company, LLC
Chesapeake Appalachia, L.L.C.
Chesapeake Appalachia, L.L.C.
Statoil USA Onshore Properties, Inc.
SWN Exchange Titleholder, LLC
SWN Production Company, LLC
Statoil USA Onshore Properties, Inc.
Antero Exchange Properties, LLC
Antero Resources Corporation

21 ac of 31,151.581 ac

BRC Working Interest Company LLC
BRC Working Interest Company, LLC
Chesapeake Appalachia, L.L.C.
Statoil USA Onshore Properties, Inc.
SWN Production Company, LLC
SWN Exchange Titleholder, LLC
SWN Production Company, LLC
Antero Exchange Properties, LLC
Antero Exchange Properties, LLC
Antero Resources Corporation
EQT Production Company

*at least 1/8th per
WV Code 22-6-8"

OG 102A/505
OG 103A/320
OG 103A/470
OG 120A/109
OG 157A/540
OG 158A/801
Corp. Book 13/296
OG 177A/533
OG 177A/738
Corp. Book 13/311
OG 324A/748

Force Pool Tract(s) Within Lease Boundaries

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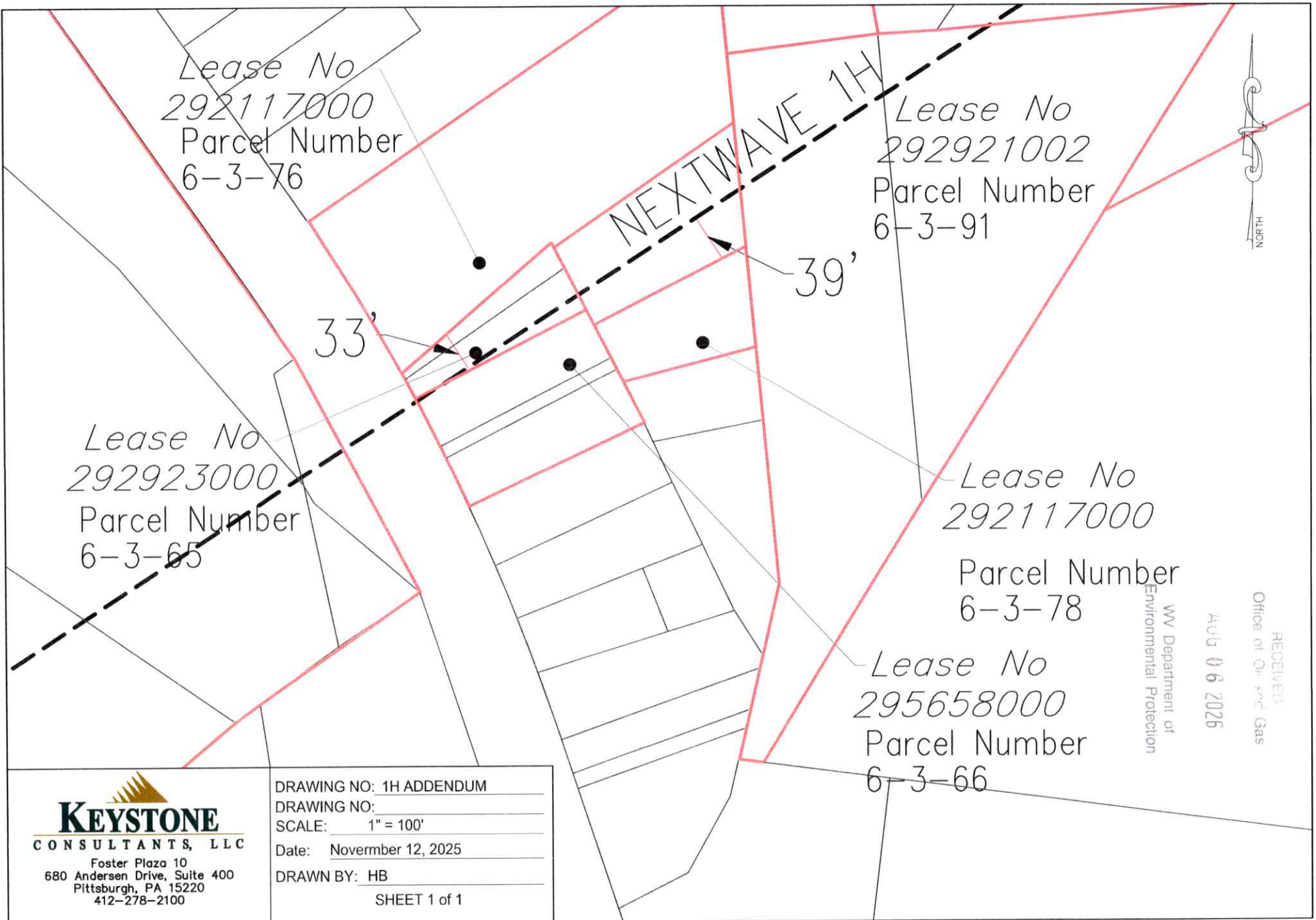
WW-6A1 attachment

Operator's Well No.

Nextwave EFT 1H Addednum

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
<u>292117000</u>	<u>Wetzel County Board of Education</u> Wetzel County Board of Education	0.977 ac	EQT Production Company	*at least 1/8th per WV Code 22-6-8*	OG 434A/707

REC'D
Office of the
AUG 16 2026
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Environmental Protection





EQT Production Company
2200 Energy Drive | Canonsburg, PA 15317

610910
5/5/26
\$2500.00

August 5, 2026

Via FedEx Overnight

West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304

RE: Horizontal Well Work Permit Application Modifications

Nextwave 1H (103-03802), Nextwave 3H (103-03803), Nextwave 5H (103-03804),
Nextwave 7H (103-03805), Nextwave 9H (103-03806), Nextwave 11H (103-03807),
Nextwave 13H (103-03808), Nextwave 15H (103-03809), Nextwave 17H (103-03810)
Church District, Wetzel County, WV

WVDEP Recipient,

Please consider our formal request for modifications to the wells referenced above. Included with each permit application is a modification permit fee in the amount of \$2,500. The modification request for these wells is to extend the lateral.

Please note that EQT is also applying for an order (Docket No. 477-633 & 640) authorizing the pooling and unitization of interests in oil and gas related to these wells.

EQT trusts that if any portion of the submitted documentation is found to be inadequate for processing the permit, notification will be made to our Permitting department at your earliest convenience. It is EQT Production's intent to cooperate fully to provide any additional requested documentation and clarification in a timely manner such that permitting proceeds in a predictable and logical manner.

Best Regards,

Kristen Brooks

Kristen Brooks
Permitting Specialist III
kristen.brooks@eqt.com

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08/21/2026